

PRODUCT OVERVIEW:

The Versa Sleeve is a high performance ball activated ported sleeve designed as an annular communication device and is part of the “ZONE SEEKER™” multi-stage stimulation system. Incrementally sized drillable ball seats allow “on the fly” ball activation to open each sleeve independently, accessing a pre-selected section of formation for treatment.

Ball seat sizing allows up to 60 Versa Sleeves and a Delta Port to be stacked in a single installation which creates a 61 stage system. The unique ball seat design assures high strength abrasion resistance for large volume, high pressure fracture treatments. Seat geometry and material structure guarantee fast, simple, full drift ID drill out if required post treatment. Activation balls are designed and field proven to provide high impact resistance and compressive load capability along with low density for ease of retrieval or drill out.

The compact Versa design provides ease of handling and rig floor make up, liner string flexibility and trouble free deployment into difficult well profiles. The Versa is rated at full 10,000 psi differential pressure. Standard configuration are P-110 equivalent. Alternate materials and configurations are available for severe environments and higher differential pressure ratings. A full line of accessory equipment is available providing a complete open hole multi-stage stimulation system.

FEATURES:

- Short and slim multi-stage communication sleeve ensures liner flexibility and trouble free deployment in various well profiles.
- Compact design provides ease of handling, eliminates the need for handling joints, reduces leak paths and significantly increases rig floor safety.
- Reliable field proven ball activation system.
- Designed for open hole multi-stage stimulation applications.
- Minimal o-rings and leak paths.
- Seats easily, accommodates high volume, high pressure abrasive proppant fracture treatments.
- Seat geometry and material structure ensures quick trouble free drill out.
- Composite phenolic activation balls combine high strength with low density.
- Dissolvable ball options available.
- Full mono-bore ID through the sleeve after drill out.
- Flow area equal to liner ID area.
- Full 360° flow access.
- Fully selective open/closeable version available.
- Field adjustable opening pressure.
- Available in corrosion resistant alloys for hostile environments.
- Standard and premium thread connections available.
- 10,000 psi differential pressure rating as standard.



Zone Seeker Versa Sleeve Technical Specifications								
Size		Weight Range		Drillout ID		OD		Maximum Stage Count
in	mm	lb/ft	kg/m	in	mm	in	mm	
3.500	88.90	9.30	13.84	3.000	76.20	4.500	114.30	14
		11.60	17.26	4.000	101.60	5.500	139.70	
		15.10	22.47	3.765	95.63	5.625	142.88	
4.500	114.30	13.50	20.09	3.920	99.57	5.500	139.70	60
		18.00	26.79					

*Additional Sizes and Configurations Available
 Contact WellBoss Representative for Tool Specific Specifications*